

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

December 22, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 833-3  
SW/SE, SEC. 3, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0281  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**

**JAN 09 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

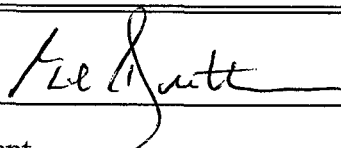
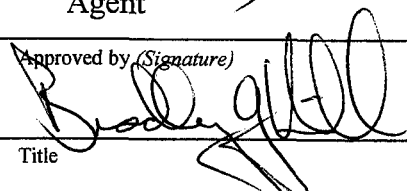
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0281</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 833-3</b>
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-37606</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>808' FSL, 2129' FEL 634456X 40.060047 SW/SE</b> At proposed prod. Zone <b>4435402Y -109.423530</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>15.5 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 3, T9S, R22E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>808'</b> (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease <b>2558</b>	12. County or Parish <b>UINTAH</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>9940'</b>	13. State <b>UTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4802.0 FEET GRADED GROUND</b>	20. BLM/BIA Bond No. on file <b>NM-2308</b>	17. Spacing Unit dedicated to this well
22. Approximate date work will start* <b>UPON APPROVAL</b>		23. Estimated duration <b>45 DAYS</b>
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>December 22, 2005</b>
Title <b>Agent</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>01-17-06</b>
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

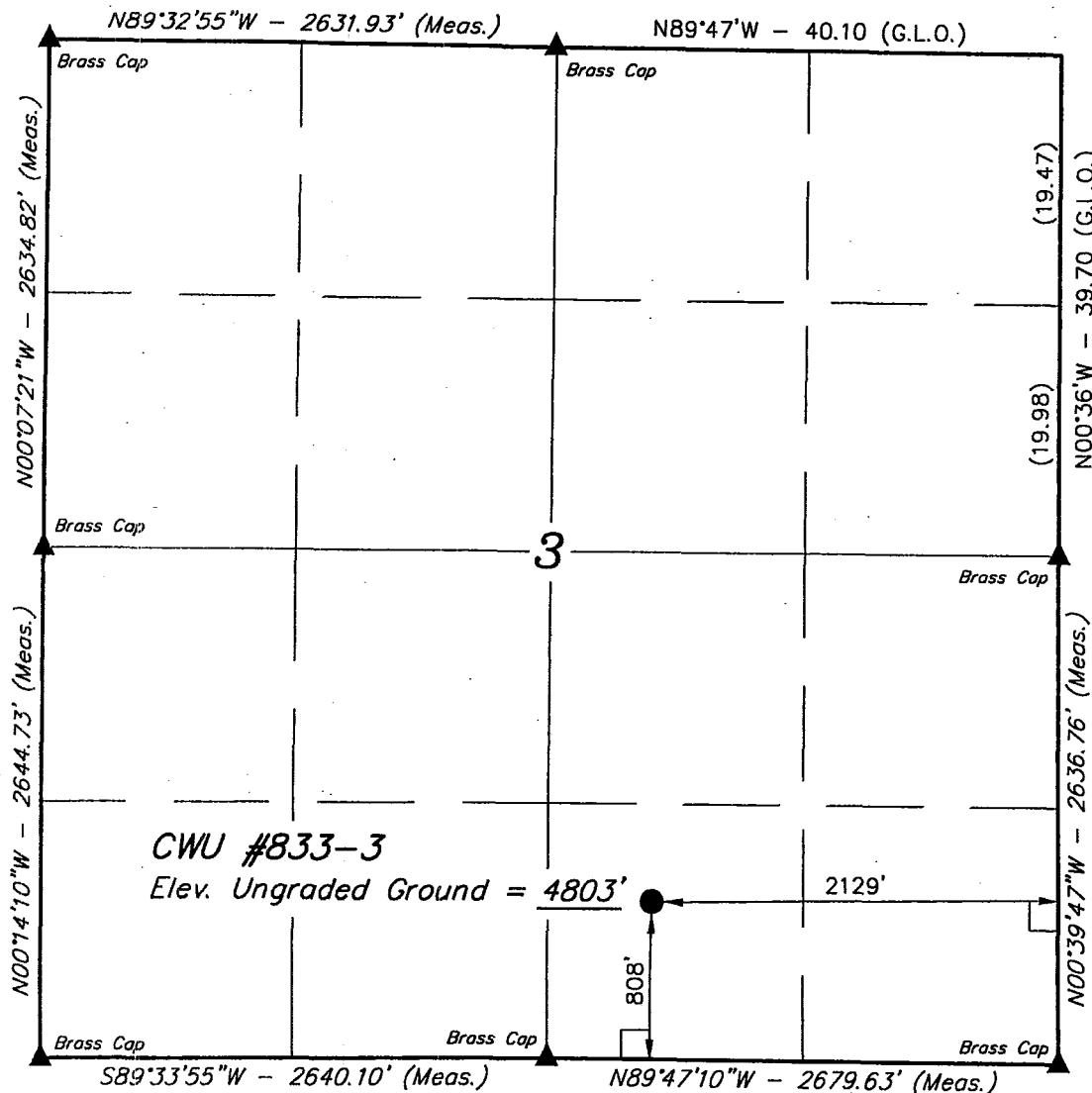
Federal Approval of this  
Action Is Necessary

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DIV. OF OIL, GAS & MINING

**T9S, R22E, S.L.B.&M.**

**EOG RESOURCES, INC.**

Well location, CWU #833-3, located as shown in the SW 1/4 SE 1/4 of Section 3, T9S, R22E, S.L.B.&M. Uintah County, Utah.

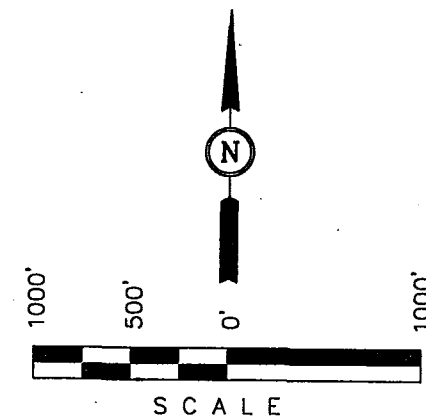


**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Ray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°03'36.32" (40.060089)  
 LONGITUDE = 109°25'24.64" (109.423511)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-20-02	DATE DRAWN: 11-21-02
PARTY B.B. B.C. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 833-3**  
**SW/SE, SEC. 3, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	2,008'
Wasatch	5,046'
North Horn	6,957'
Island	7,471'
KMV Price River	7,741'
KMV Price River Middle	8,441'
KMV Price River Lower	8,266'
Sego	9,738'

Estimated TD: **9,940' or 200'± below Sego top**

**Anticipated BHP: 5,428 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.  
**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 833-3**  
**SW/SE, SEC. 3, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 833-3**  
**SW/SE, SEC. 3, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 152 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 955 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

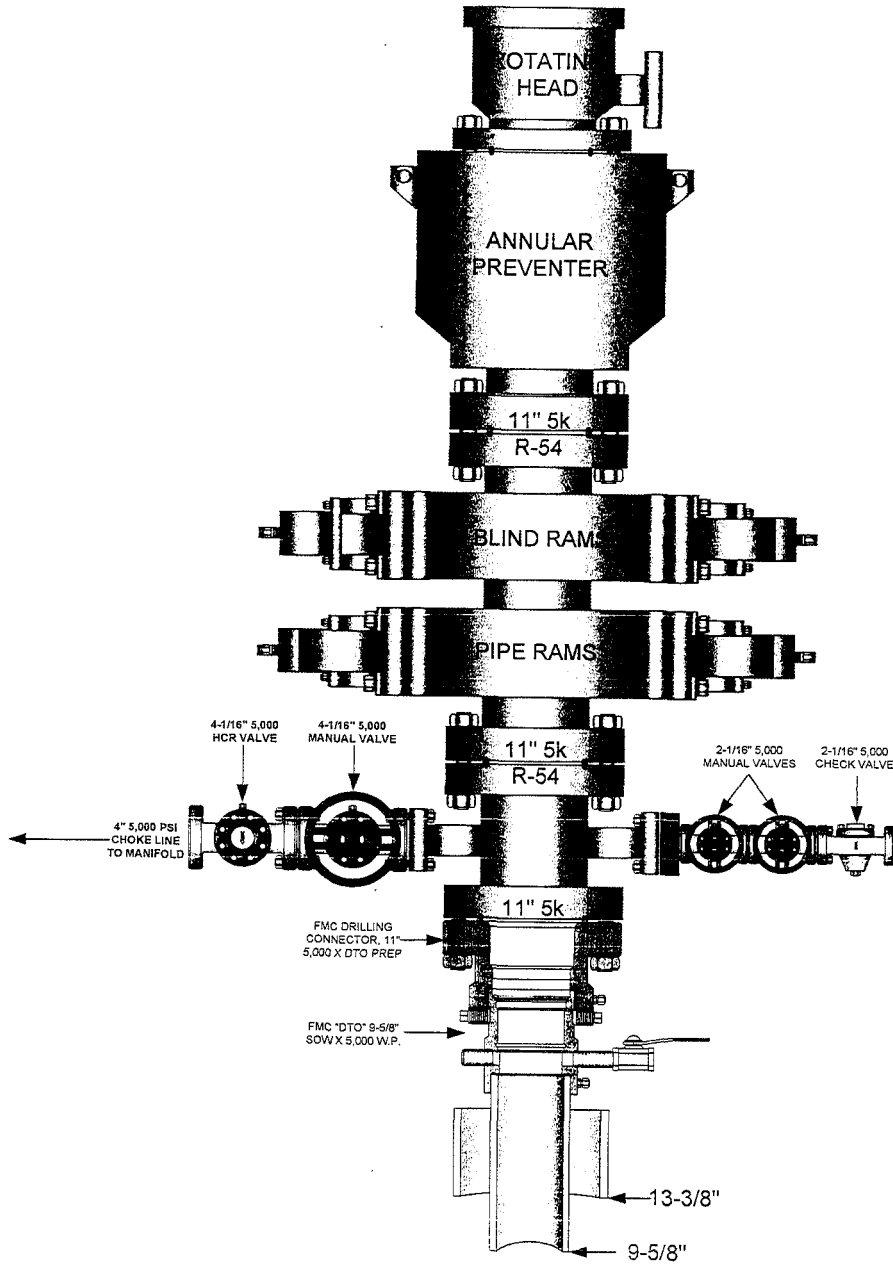
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

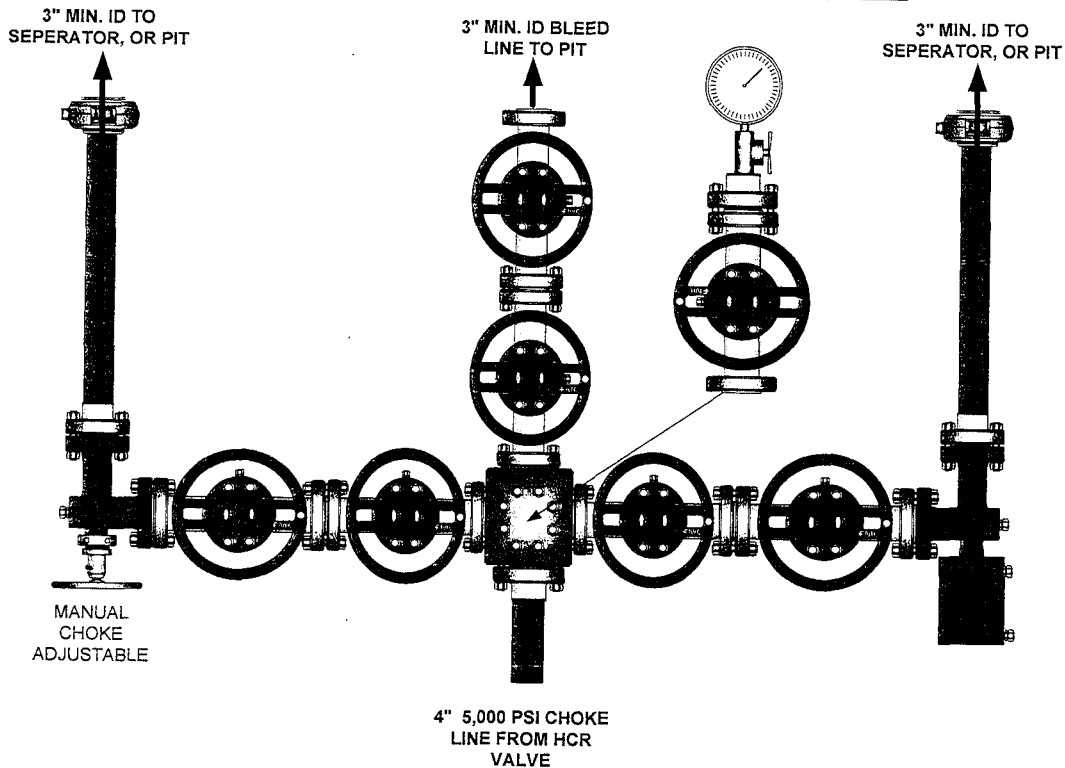
EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 833-3</u>
Lease Number:	<u>U-0281</u>
Location:	<u>808' FSL &amp; 219' FEL, SW/SE, Sec. 3,</u> <u>T9S, R22E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.1 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1\*
- B. Producing wells - 35\*
- C. Shut in wells - 3\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 828' from proposed location to a point in the SE/SW of Section 3, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Needle and Thread Grass – 6 pounds per acre
  - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Shadscale – 3 pounds per acre
- Indian Rice Grass - 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the Northeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #5. The stockpiled location topsoil will be stored between

Corners #2 and #8, as well as between the access road and Corner A. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #6 & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**A pond will be constructed North of Corner #6. An 18" culvert will be installed in the spillway of the pond. An earthen berm will be constructed along the East side of the location.**

**The location will be shortened by 15' on the Northeast side of the location between Corners #6 and #8.**



## LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

### PERMITTING AGENT

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

### DRILLING OPERATIONS

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 833-3 Well, located in the SW/SE of Section 3, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-22-2005  
Date

Ed Trotter  
Agent

**Request for Exception to Buried Pipeline Requirement  
For the Chapita Wells Unit 833-3  
SW/SE, Sec. 3, T9S, R22E  
Lease Number U-0281**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .95 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
CWU #833-3  
SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; ROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.5 MILES.

# EOG RESOURCES, INC.

CWU #833-3

LOCATED IN UTAH COUNTY, UTAH  
SECTION 3, T9S, R22E, S.L.B.&M.

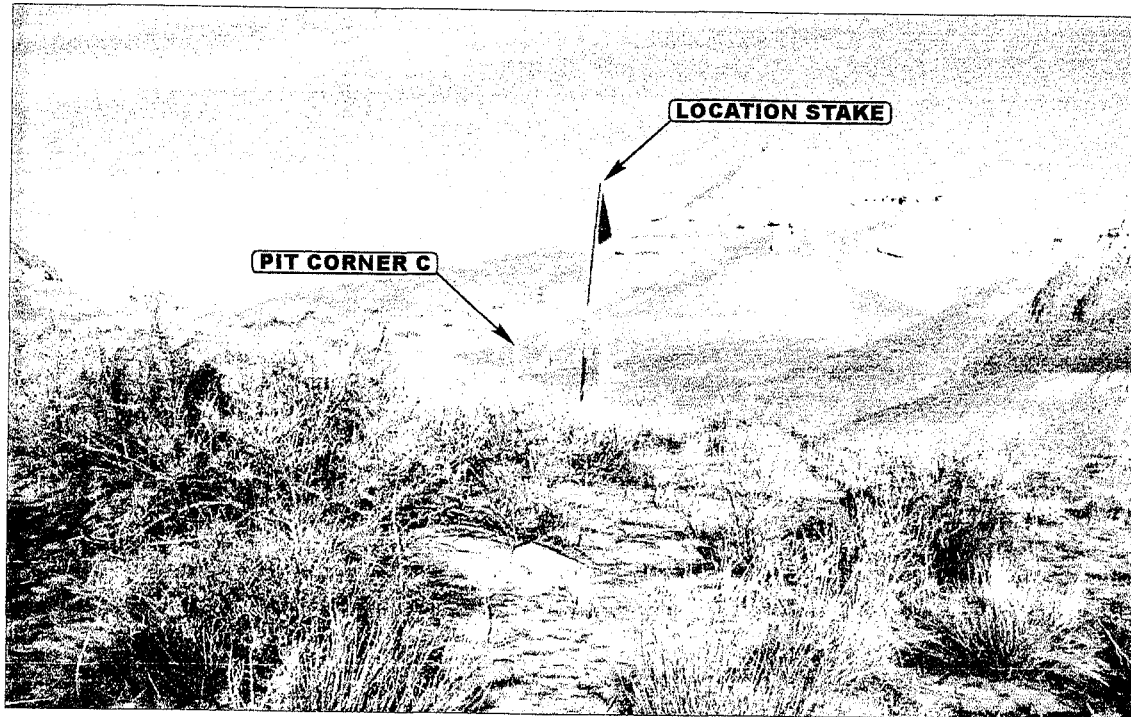


PHOTO: VIEW FROM LOCATION STAKE TO PIT CORNER C

CAMERA ANGLE: NORTHEASTERLY

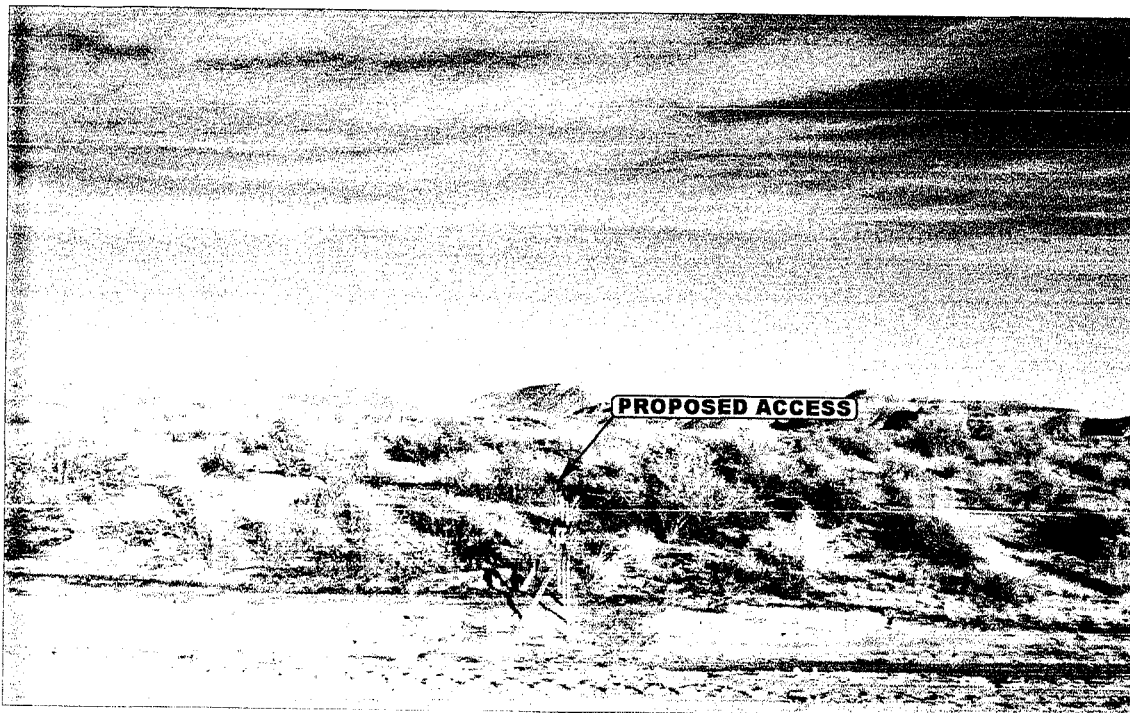


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11/21/02  
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

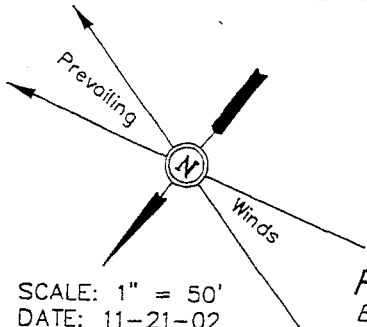
DRAWN BY: P.M.

REVISED: 00-00-00

# EOG RESOURCES, INC.

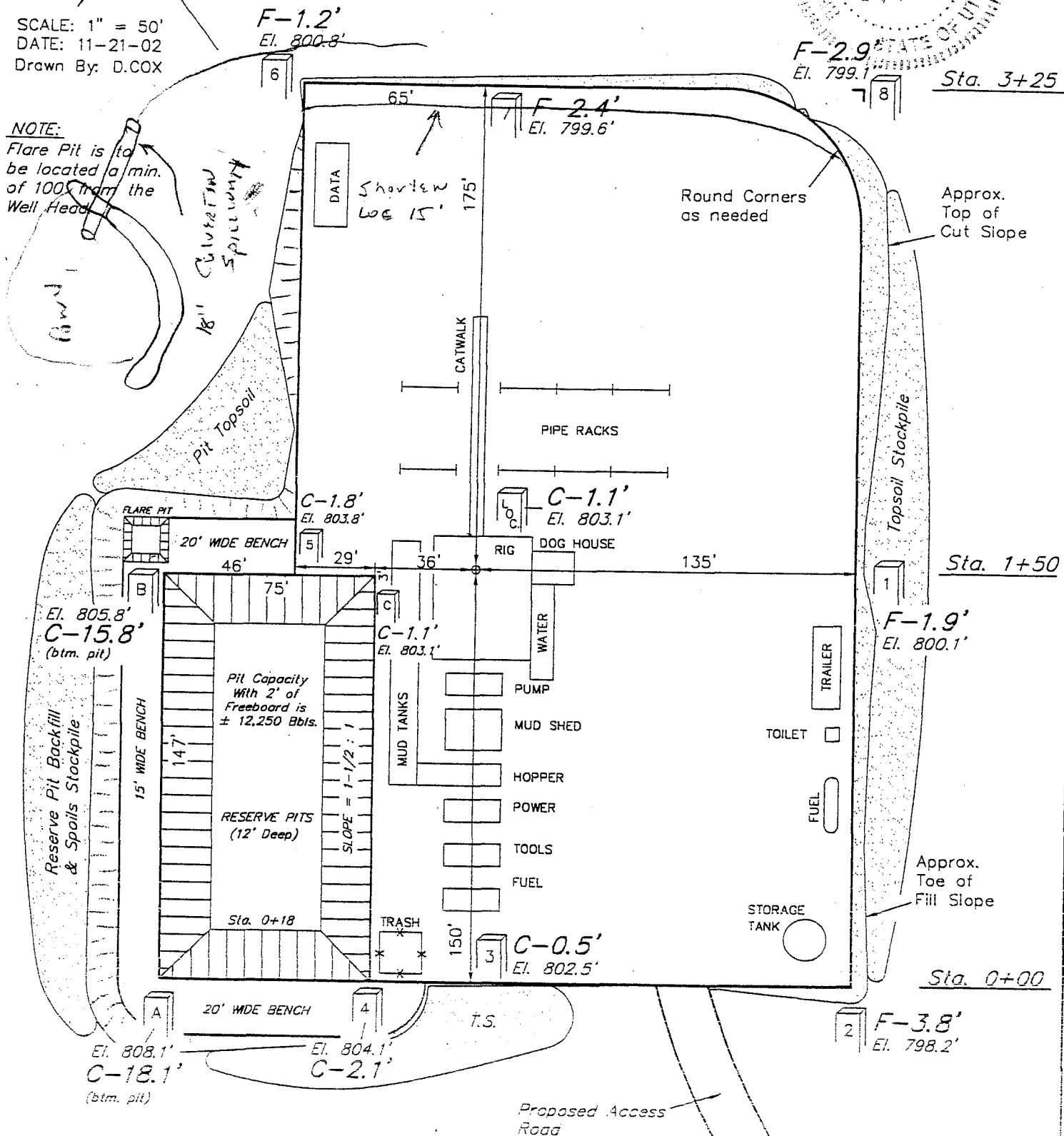
## LOCATION LAYOUT FOR

CWU #833-3  
SECTION 3, T9S, R22E, S.L.B.&M.  
808' FSL 2129' FEL



SCALE: 1" = 50'  
DATE: 11-21-02  
Drawn By: D.COX

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head



Elev. Ungraded Ground at Location Stake = 4803.1'  
Elev. Graded Ground at Location Stake = 4802.0'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #833-3

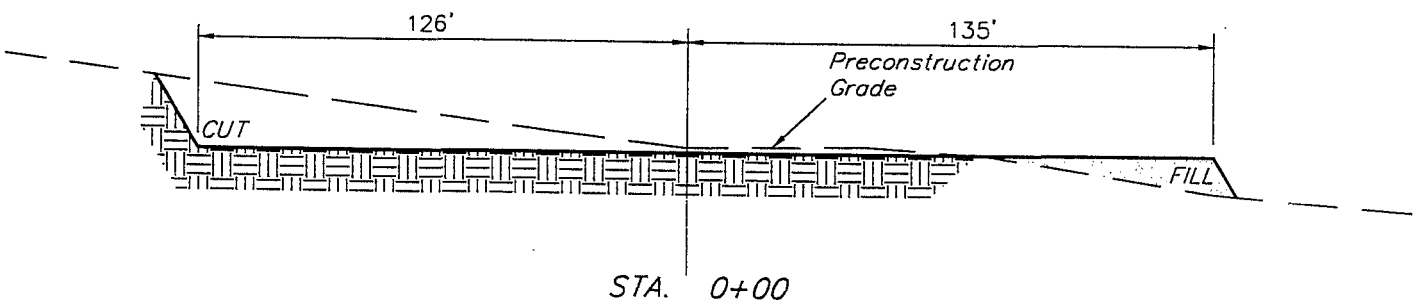
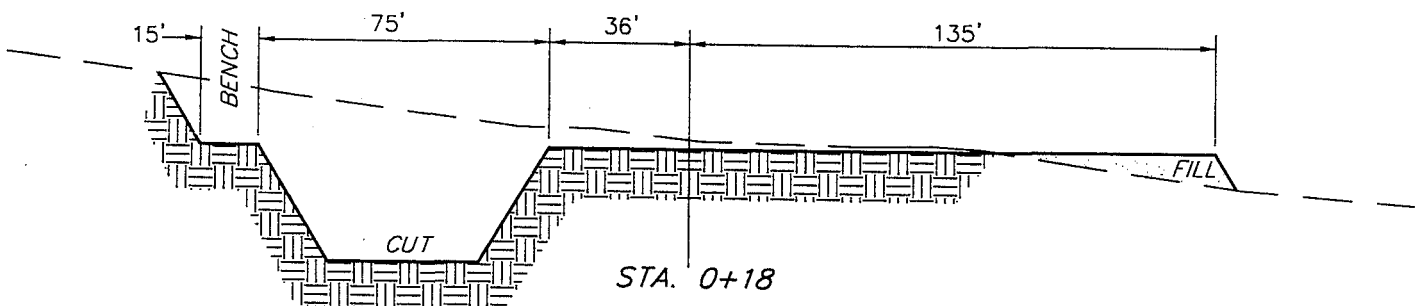
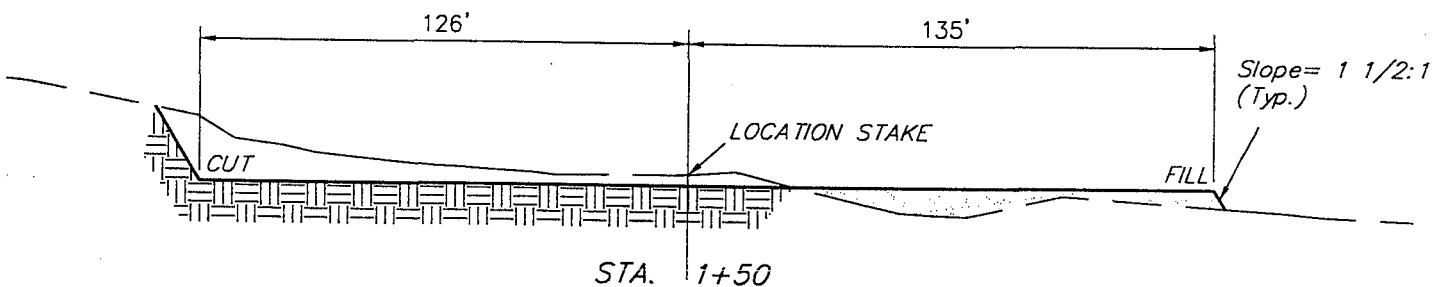
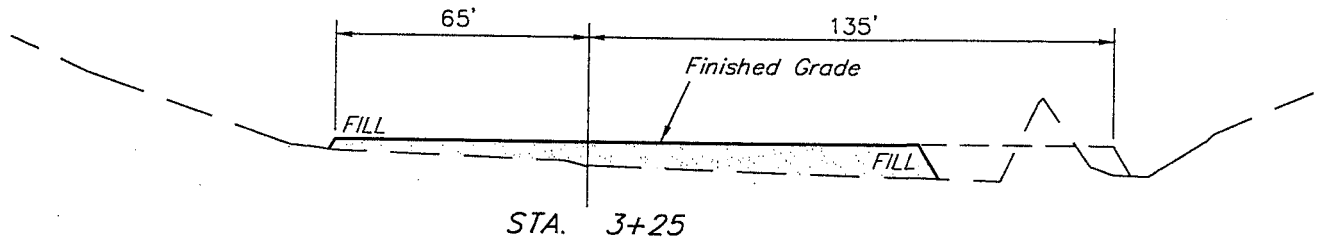
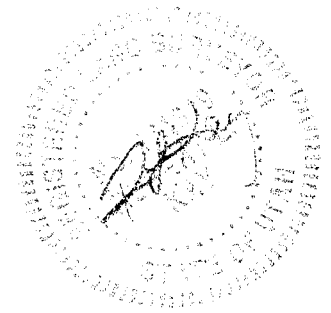
SECTION 3, T9S, R22E, S.L.B.&M.

808' FSL 2129' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 11-21-02

Drawn By: D.COX

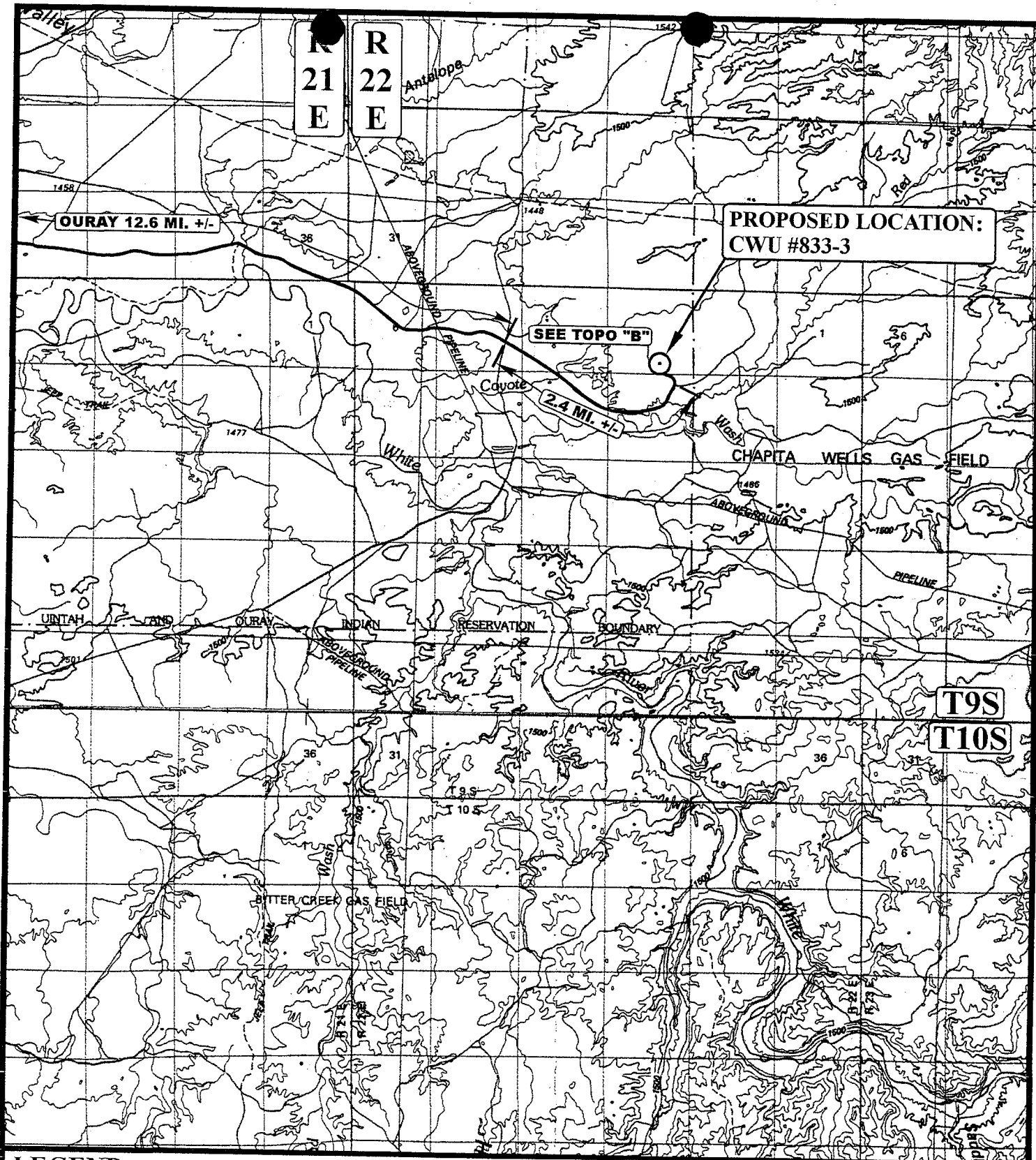


### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.  
Remaining Location = 6,170 Cu. Yds.  
TOTAL CUT = 7,600 CU.YDS.  
FILL = 4,290 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 3,090 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,090 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



# **LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #833-3

SECTION 3, T9S, R22E, S.L.B.&M.

808' FSL 2129' FEL

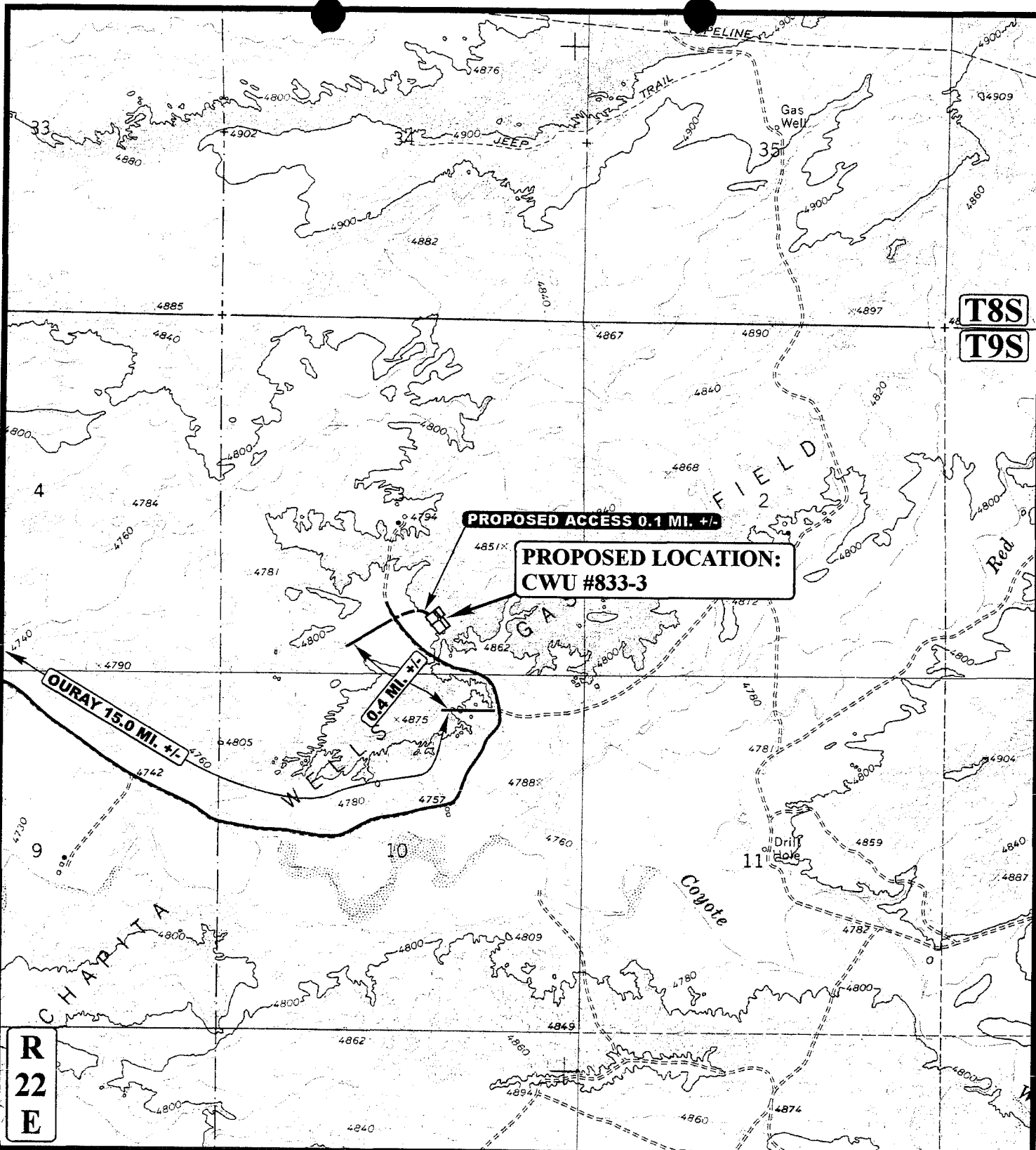


Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC 11 21 02  
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





# LEGEND:

— EXISTING ROAD  
 - - - PROPOSED ACCESS ROAD



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 34078  
 (435) 789-1017 \* FAX (435) 789-1813



## EOG RESOURCES, INC.

**CWU #833-3**  
**SECTION 3, T9S, R22E, S.L.B.&M.**  
**808' FSL 2129' FEL**

**TOPOGRAPHIC** 11/21/02  
**MAP** MONTH DAY YEAR

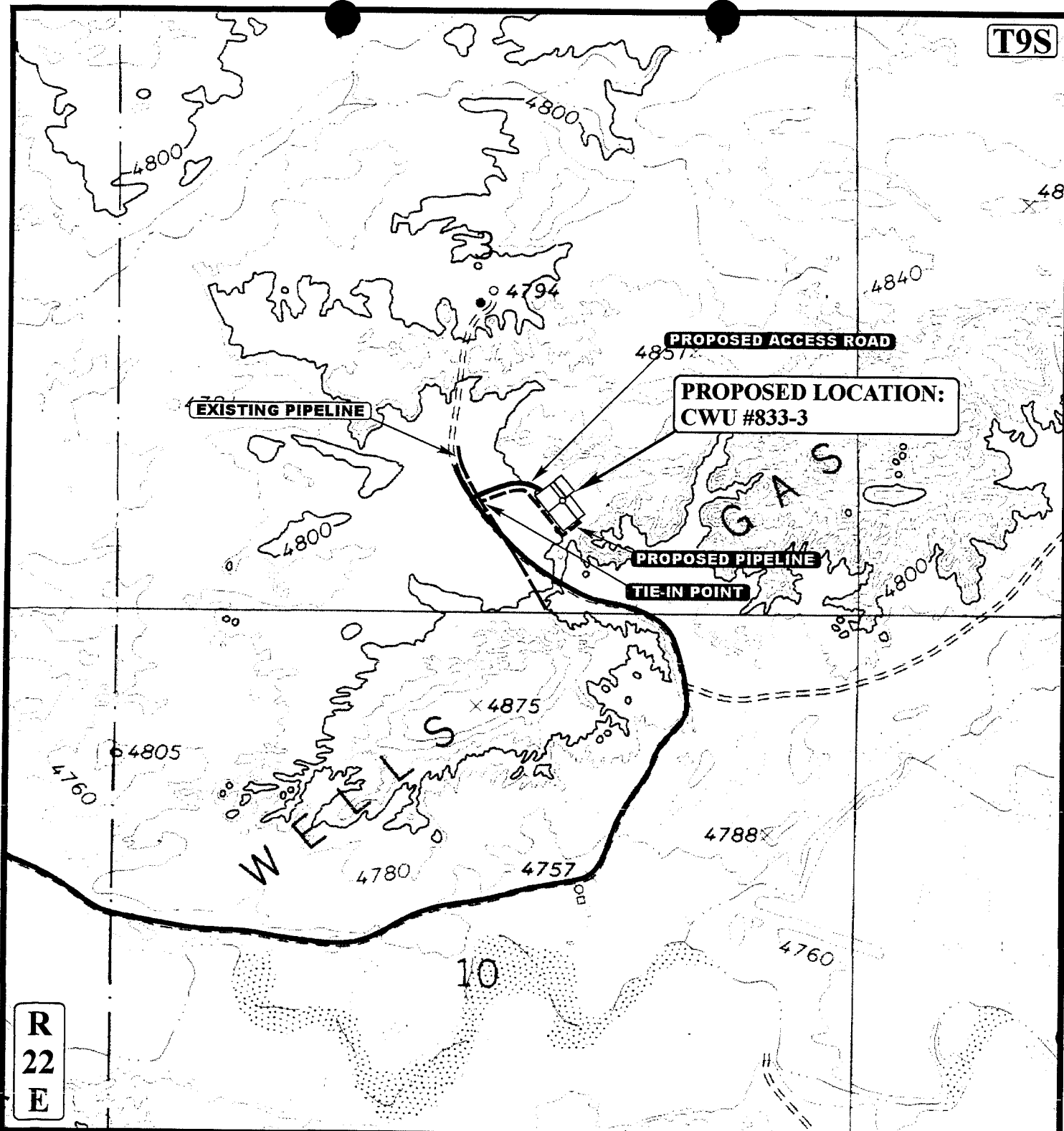
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B**  
 TOPO





**T9S**



**APPROXIMATE TOTAL PIPELINE DISTANCE = 828' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**EOG RESOURCES, INC.**

**CWU #833-3**

**SECTION 3, T9S, R22E, S.L.B.&M.  
808' FSL 2129' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>			<b>11</b>	<b>21</b>	<b>02</b>
<b>MAP</b>			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: P.M.		REVISED: 00-00-00	

**D**  
**TOPO**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/09/2006

API NO. ASSIGNED: 43-047-37606

WELL NAME: CWU 833-3

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 03 090S 220E

SURFACE: 0808 FSL 2129 FEL

BOTTOM: 0808 FSL 2129 FEL

UINTAH

NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LAT: 40.06005 SURF EASTINGS: 634456

LONG: -109.4235 SURF NORTHINGS: 4435402

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.  
Unit CHAPITA WELLS  
☐ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting  
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval  
2- OIL SHALE

T8S R22E

T9S R22E

S CHAPITA H-4  
N CHAPITA H-4

S CHAPITA H-4

CWU 543-3  
CWU 1066-3

CWU 650-3

CWU 643-3

CWU 1065-3

CWU 597-3

CWU 135-2F

CWU 642-2

CWU 700-3GR

CWU 519-3

CWU 546-2

CWU 585-2

3  
CWU 14

CWU 226-3

CWU 544-2F

2

# **NATURAL BUTTES FIELD** **CHAPITA WELLS UNIT**

CAUSE: 179-8 / 8-10-1999

CWU 599-4F

CWU 586-4

CWU 227-3

CWU 583-N

CWU 607-3

CWU 334-2

CWU 801-4

CWU 307-4F

CWU 528-4N

CWU 606-3

CWU 833-3

CWU 570-2F

CWU 486-2

CWU 224-10

CWU 403-3N

CWU 37-3

CWU 571-9F

CWU 18-9

CWU 446-10F

CWU 1024-10

CWU 639-10

CWU 533-10F

CWU 442-3F

CWU 345-9N

CWU 572-10F

CWU 637-10

CWU 555-10F

CWU 556-3F

CWU 1012-9

CWU 487-9F

CWU 820-10

CWU 7

CWU 443-3F

CWU 592-3F

9

CWU 22-9

CWU 410-10N

10

CWU 220-10

CWU 532-10F

CWU 404-10N

CWU 530-10F

CWU 310-9

CWU 310-9

CWU 448-10F

CWU 332-10

CWU 986-10

CWU 44-10

CWU 807-10

CWU 1040-10

CWU 623-10

CWU 44-10

CWU 807-10

CWU 1040-10

CWU 627-10

CWU 449-10F

CWU 987-10

CWU 520-15F

CWU 483-15F

CWU 633-4

CWU 1066-4

CWU 334-6

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 3,10 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

## Field Status

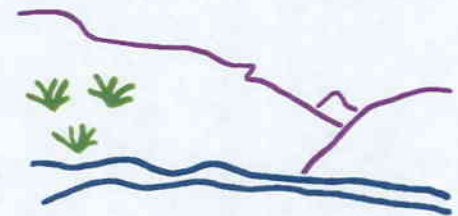
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

## Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

## Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
DATE: 11-JANUARY-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 12, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL		
(Proposed PZ Wasatch)		
43-047-37504 CWU	696-25 Sec 25 T09S R22E	2151 FNL 1963 FEL
43-047-37503 CWU	702-25 Sec 25 T09S R22E	0624 FNL 1954 FWL
43-047-37499 CWU	681-28 Sec 28 T09S R23E	0646 FSL 0754 FWL
43-047-37500 CWU	703-29 Sec 29 T09S R23E	1777 FSL 0540 FEL
43-047-37494 CWU	689-33 Sec 33 T09S R23E	1831 FSL 2061 FWL
(Proposed PZ Price River)		
43-047-37495 CWU	1118-22 Sec 22 T09S R23E	1859 FSL 0463 FEL
43-047-37496 CWU	1117-22 Sec 22 T09S R23E	1952 FSL 2134 FWL
43-047-37501 CWU	1082-30 Sec 30 T09S R23E	1050 FNL 0380 FWL
43-047-37497 CWU	1147-18 Sec 18 T09S R23E	0680 FNL 0680 FEL
43-047-37498 CWU	1142-18 Sec 18 T09S R23E	0737 FNL 1928 FWL
43-047-37505 CWU	1076-25 Sec 25 T09S R22E	1687 FSL 2224 FEL
43-047-37502 CWU	1088-22 Sec 22 T09S R22E	2400 FNL 2392 FEL
43-047-37506 CWU	1042-28 Sec 28 T09S R22E	0313 FNL 1172 FEL
43-047-37607 CWU	1040-10 Sec 10 T09S R22E	1150 FSL 1070 FWL
43-047-37606 CWU	833-3 Sec 03 T09S R22E	0808 FSL 2129 FEL
43-047-37608 CWU	1086-22 Sec 22 T09S R22E	0323 FNL 0174 FEL
43-047-37609 CWU	1089-22 Sec 22 T09S R22E	2256 FNL 0939 FEL
43-047-37610 CWU	1084-30 Sec 30 T09S R23E	1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-12-06



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 17, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 833-3 Well, 808' FSL, 2129' FEL, SW SE, Sec. 3,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37606.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 833-3  
API Number: 43-047-37606  
Lease: U-0281

Location: SW SE                      Sec. 3                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 05 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **808' FSL, 2129' FEL**

**SW/SE**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**15.5 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **808'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2558**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9940'**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4802.0 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

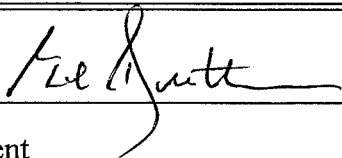
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)  
**Ed Trotter**

Date  
**December 22, 2005**

Title  
**Agent**

Approved by (Signature)



Title  
**Assistant Field Manager  
Lands & Mineral Resources**

Name (Printed/Typed)

**JERRY KENCERA**

Office

**VERNAL FIELD OFFICE**

Date

**8-23-2006**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

SEP 01 2006

**UDOGM**

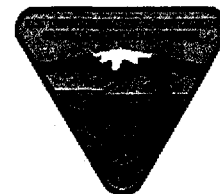
DIV. OF OIL, GAS & MINING

**NOTICE OF APPROVAL**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: Chapita Wells Unit 833-3  
API No: 43-047-37606

Location: SWSE, Sec 3, T9S, R22E  
Lease No: UTU-0281  
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |   |  |
|---|---|--|
| Location Construction<br>(Notify Paul Buhler)           | - | Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Paul Buhler)             | - | Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)              | - | Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)  | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. Paleontological monitoring will be required on all surface disturbance activity, by a professional Paleontologist. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Production casing cement shall be brought up and into the 9 5/8" intermediate casing. No excess value information stated in application. To reach near the surface, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 781-9111	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 833-3
10. FIELD AND POOL, OR WLOCAT: NATURAL BUTTES	9. API NUMBER: 43-047-37606

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 808 FSL 2129 FEL 40.060089 Lat 109.423511 Lon COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 9S 22E S.L.B. & M STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-10-07  
By: [Signature]

DATE TO OPERATOR  
1-11-07  
RM

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE [Signature]	DATE 1/8/2007

(This space for State use only)

RECEIVED

JAN 10 2007



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37606  
**Well Name:** CHAPITA WELLS UNIT 833-03  
**Location:** 808 FSL 2129 FEL (SWSE), SECTION 3, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

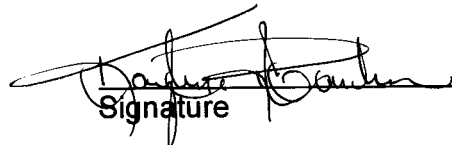
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

1/8/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JAN 10 2007

DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 833-3

Api No: 43-047-37606 Lease Type: FEDERAL

Section 03 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

### **SPUDDED:**

Date 05/08/07

Time 10:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # (435) 828-3630

Date 05/08/07 Signed CHD

# ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.  
Address: 600 17th Street  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 262-2812

## Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37695	CHAPITA WELLS UNIT 1171-3	NESW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16108	4/30/2007	5/30/07		
Comments: <u>PRRV = MVRD</u>						

## Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37606	CHAPITA WELLS UNIT 833-3	SWSE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16109	5/8/2007	5/30/07		
Comments: <u>PRRV = MVRD</u>						

## Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37874	CHAPITA WELLS UNIT 836-11	SWSW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16110	5/11/2007	5/30/07		
Comments: <u>PRRV = MVRD</u>						

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

*Carrie MacDonald*

Signature

Operations Clerk

5/14/2007

Date

MAY 17 2007

Title

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**808' FSL & 2,129' FEL (SWSE)  
Sec. 3-T9S-R22E 40.060089 LAT 109.423511 LON**

5. Lease Serial No.

**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 833-3**

9. API Well No.

**43-047-37606**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

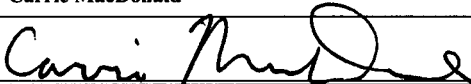
**The referenced well spud on 5/8/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**05/14/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**808' FSL & 2,129' FEL (SWSE)  
Sec. 3-T9S-R22E 40.060089 LAT 109.423511 LON**

5. Lease Serial No.

**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 833-3**

9. API Well No.

**43-047-37606**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

Date

**05/14/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 17 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**808' FSL & 2,129' FEL (SWSE)  
Sec. 3-T9S-R22E 40.060089 LAT 109.423511 LON**

5. Lease Serial No.

**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 833-3**

9. API Well No.

**43-047-37606**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change tank size</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.**

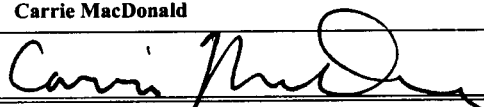
**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**05/14/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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**RECEIVED**

(Instructions on page 2)

**MAY 17 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**808' FSL & 2129' FEL (SWSE)  
Sec. 3-T9S-R22E 40.060089 LAT 109.423511 LON**

5. Lease Serial No.

**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 833-3**

9. API Well No.

**43-047-37606**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referenced well was turned to sales on 7/17/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**07/18/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

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(Instructions on page 2)

**RECEIVED**

**JUL 20 2007**

**DEPT OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 07-18-2007

<b>Well Name</b>	CWU 833-03	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-37606	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	06-05-2007	<b>Class Date</b>	07-17-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,940/ 9,940	<b>Property #</b>	052080
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,819/ 4,802				
<b>Location</b>	Section 3, T9S, R22E, SWSE, 808 FSL & 2129 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.25

<b>AFE No</b>	303857	<b>AFE Total</b>	1,945,500	<b>DHC / CWC</b>	1,010,500/ 935,000
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<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	02-06-2006	<b>Release Date</b>	06-17-2007
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02-06-2006      **Reported By**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** LOCATION DATA

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	LOCATION DATA
			808' FSL & 2129' FEL (SW/SE)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.060089, LONG 109.423511 (NAD 27)

RIG: TRUE #9

TD: 9940' MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A FIELD: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0281

ELEVATION 4803.1' NAT GL, 4802.0' PREP GL, 4819' KB (17')

EOG BPO WI 100%, NRI 82.25%

EOG APO WI 50%, NRI 43.5%

INCLUDES EOG'S 2.25% ORRI

<b>04-30-2007</b>	<b>Reported By</b>	<b>BRYON TOLMAN</b>
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<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05-02-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION/WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-10-2007 Reported By DALL COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/8/2007 @ 10:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/8/2007 @ 9:45 AM.

05-25-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$206,029	<b>Completion</b>	\$0	<b>Daily Total</b>	\$206,029
<b>Cum Costs: Drilling</b>	\$244,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$244,029
<b>MD</b>	2,559	<b>TVD</b>	2,559	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CRAIG'S AIR RIG #2 ON 5/10/2007. DRILLED 12-1/4" HOLE TO 2560' GL. ENCOUNTERED NO WATER. RAN 59 JTS (2542.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2559' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 205 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/195 BBLS FRESH WATER. BUMPED PLUG W/1150# @ 12:02 PM. 5/14/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBLS INTO GELLED WATER. CIRCULATED 13 BBLS GELLED WATER TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 140 SX (28.6 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 3 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 85 SX (17 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2360', 1/2 DEGREE. TAGGED @ 2376'.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/8/2007 @ 9:45 AM.

<b>06-03-2007</b>		<b>Reported By</b>		<b>NEIL BOURQUE</b>							
<b>Daily Costs: Drilling</b>		\$18,364	<b>Completion</b>		\$0	<b>Daily Total</b>		\$18,364			
<b>Cum Costs: Drilling</b>		\$262,393	<b>Completion</b>		\$0	<b>Well Total</b>		\$262,393			
<b>MD</b>	2.559	<b>TVD</b>	2.559	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: MOVE RIG</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	18:00	12.0	RDRT. 100 % READY FOR TRUCKS.								
18:00	06:00	12.0	WAIT ON DAYLIGHT.								

SAFETY TOPICS: RIGGING DOWN.

NO ACCIDENTS OR INCIDENTS REPORTED.

5 MEN 12 HRS

<b>06-04-2007</b>		<b>Reported By</b>		<b>NEIL BOURQUE</b>							
<b>Daily Costs: Drilling</b>		\$18,364	<b>Completion</b>		\$0	<b>Daily Total</b>		\$18,364			
<b>Cum Costs: Drilling</b>		\$280,757	<b>Completion</b>		\$0	<b>Well Total</b>		\$280,757			

MD 2.559 TVD 2.559 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:30 0.5 SAFETY MEETING WITH TRUE AND WESTROC TRUCKING CREWS.

06:30 18:00 11.5 MIRU MOVE RIG F/ CWU 1173-03 TO CWU 833-03.

RELEASE TRUCKS @ 17:00 HRS. 60 % RIGGED UP.

WELDERS WORKING ON DRAWWORKS. MUD TANKS. INSTALLED NEW PASON AUTO DRILLER. PIPE INSPECTORS FINISHED BHA. WORKING TO COMPLETE DRILL PIPE.

18:00 06:00 12.0 WAIT ON DAYLIGHT.

15 MEN 12 HRS. NO ACCIDENTS OR INCIDENTS REPORTED.

06-05-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$27,001 Completion \$0 Daily Total \$27,001

Cum Costs: Drilling \$307,758 Completion \$0 Well Total \$307,758

MD 2.559 TVD 2.559 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL OUT CEMENT

Start End Hrs Activity Description

06:00 21:00 15.0 COMPLETE RIGGING UP. WELD NEW FLOOR IN PILL TANK. WELD NEW KICK-BACK PLATES ON DRAWWORKS DRUM. INSTALL 2ND WEIGHT INDICATOR. INSTALL NEW PASON AUTO DRILLER. ( NEED DRUM CRAWLER).

LEFT MESSAGE W/ JAMIE SPARGER (BLM) ON 06/04/07 @ 09:00 HRS REGARDING TESTING BOP.

21:00 00:30 3.5 \*\*\* RIG ACCEPTED 06/04/07 @ 21:00 HRS\*\*\*

HELD PRE-JOB SAFETY MEETING WITH B&C TESTERS AND TRUE CREW.

TEST BOPS AS FOLLOWS. TESTERS, B&C QUICK TEST, TESTER: DARYL DUNCAN

TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSE FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS. CHOKER LINE, CHECK VALVE, UPRIGHT GAUGE VALVE & INSIDE MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKER LINE & OUTSIDE MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 FOR 10 MINUTES. TEST PIPE RAM, CHOKER LINE & SUPER CHOKER TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. NO LEAKS. PERFORM KOOMEY TEST AND CHECK ALL PRESSURES IN BOTTLES.

00:30 01:00 0.5 INSTALL WEAR BUSHING, HELD PRE-JOB SAFETY MEETING W/ WEATHERFORD AND TRUE CREWS. R/U L/D MACHINE

01:00 04:00 3.0 P/U BHA AND DRILL PIPE. TAG CMT @ 2,450'

04:00 04:30 0.5 R/D LAYDOWN MACHINE.

04:30 06:00 1.5 DRILL OUT CEMENT

FUEL 3,400 GAL USED 400 GAL

SAFETY TOPICS. RIGGING UP. PRESSURE TEST BOP. P/U DRILL PIPE.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.

06-06-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$79,014 Completion \$0 Daily Total \$79,014

Cum Costs: Drilling \$386,773 Completion \$0 Well Total \$386,773

MD 3,900 TVD 3,900 Progress 1,341 Days 1 MW 8.5 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL OUT CEMENT, FLOAT EQUIPMENT, CLEAN OUT RAT HOLE AND DRILL NEW FORMATION TO 2,580'
08:00	08:30	0.5	PUMP 20 BBL H/V PILL, CIRCULATE HOLE CLEAN, SPOT 20 BBL H/V PILL ON BTM. FIT 345 PSI, EMW-11.0 PPG
08:30	12:00	3.5	DRILL 7 7/8" HOLE F/ 2,580' TO 2,877', 297' @ 84.8 FPH, WOB 10-15K, ROTARY 53, MUD MOTOR 73, 130 SPM, 455 GPM, 950 PSI.
12:00	12:30	0.5	SERVICE RIG, FUNCTION TEST COM.
12:30	14:30	2.0	DRILL 7 7/8" HOLE F/ 2,877' TO 3,001', 124' @ 62 FPH, WOB 15-17K, ROTARY 53, MUD MOTOR 73, 130 SPM, 455 GPM, 1,100 PSI. MW 8.8, VIS 29
14:30	15:00	0.5	PUMP H/V SWEEP AND CIRCULATE PRIOR TO SURVEY.
15:00	15:30	0.5	SURVEY @ 2,920', 0.84 DEGREE
15:30	17:30	2.0	PULL TO SHOE, HOT WORK ISSUED, INSTALL PASON DRUM CRAWLER, TIH.
17:30	06:00	12.5	DRILL 7 7/8" HOLE F/ 3,001' TO 3,900', 1,341' @ 74.5 FPH. MW 9.2, VIS 33, WOB 15-17K, ROTARY 53, MUD MOTOR 73, 130 SPM, 455 GPM, 1,400 PSI.

FUEL 2,500 GAL, USED 900 GAL. FULL CREWS

BG GAS 214-793U, CONN GAS 1256-2373U, HIGH GAS 8928U @ 2,928'

LITHOLOGY: SANDSTONE 50%, SHALE 40%, LIMESTONE 10%.

SHOWS: 2269'-2712', 2756'-2810', 2849'-2911', 2955'-3016'.

MUD LOGGER: JOE TISSAW 2 DAYS ON LOCATION.

SAFETY TOPICS: FORKLIFT, MAKING CONNECTIONS, LOCK OUT TAGS. NO ACCIDENTS OR INCIDENTS REPORTED.

06:00 18.0 SPUD 7 7/8" HOLE @ 08:30 HRS, 6/5/07.

06-07-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$104,847 Completion \$0 Daily Total \$104,847

Cum Costs: Drilling \$491,620 Completion \$0 Well Total \$491,620

MD 5,160 TVD 5,160 Progress 1,260 Days 2 MW 9.4 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7 7/8" HOLE F/ 3,900' TO 4,002'.
07:00	07:30	0.5	CIRCULATE PRIOR TO SURVEY.
07:30	08:00	0.5	SURVEY @ 3,920', 1.42 DEGREE.

08:00 13:00 5.0 DRILL 7 7/8" HOLE F/ 4,002' TO 4,282', 280' @ 56 FPH, WOB 15-17K, ROTARY 53, MUD MOTOR 72, 129 SPM, 452 GPM, 1,400 PSI.

13:00 13:30 0.5 SERVICE RIG, FUNCTION TEST COM. BOP DRILL HELD

13:30 00:30 11.0 DRILL 7 7/8" HOLE F/4,282' TO 4,998', 716' @ 65 FPH, WOB 17K, ROTARY 53, MUD MOTOR 70, 125 SPM, 437 GPM, 1450 PSI, MW 9.6, VIS 34.

00:30 01:00 0.5 CIRCULATE PRIOR TO SURVEY.

01:00 01:30 0.5 SURVEY @ 4,920', 0.81 DEGREE.

01:30 06:00 4.5 DRILL 7 7/8" HOLE F/ 4,998' TO 5,160', 162' @ 36 FPH, WOB 17K, ROTARY 53, MUD MOTOR 70, 125 SPM, 437 GPM, 1450 PSI, MW 9.7, VIS 32

2 X BOP DRILLS HELD.

BG GAS 291U-812U, CONN GAS 761U-1847U, SURVEY GAS 6993U @ 4282', HIGH GAS 2666U @ 4394'

LITHOLOGY: RED SHALE 50%, SHALE 50%, SANDSTONE 20%.

SHOWS: 4395'-4411', 4477'-4584', 4799'-4813', 5017'-5035'

FORMATION TOPS: TOP OF GREEN RIVER @ 2,009', TOP OF WASATCH @ 5,055'

MUD LOGGER: JOE TISSAW, 3 DAYS ON LOCATION

FUEL 9,300 GAL, USED 1,200 GAL. FULL CREWS.

SAFETY TOPICS: WIRELINE SURVEY X 2, CLEANING GENERATOR BUILDING. NO ACCIDENTS OR INCIDENTS REPORTED.

06-08-2007 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$31,721	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,721
<b>Cum Costs: Drilling</b>	\$523,342	<b>Completion</b>	\$0	<b>Well Total</b>	\$523,342
<b>MD</b>	5.800	<b>TVD</b>	5.800	<b>Progress</b>	640
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: DRILLING</b>				<b>Days</b>	3
				<b>MW</b>	9.8
				<b>Visc</b>	39.0
				<b>PKR Depth : 0.0</b>	

**Start End Hrs Activity Description**

06:00 13:00 7.0 DRILL 7 7/8" HOLE F/ 5,160' TO 5,403', 243' @ 34.7 FPH, MW 9.7, VIS 37, WOB 15-20K, ROTARY 53, MUD MOTOR 70, 125 SPM, 437 GPM, 1500 PSI.

13:00 13:30 0.5 SERVICE RIG, FUNCTION TEST COM & PIPE RAMS.

13:30 19:00 5.5 DRILL 7 7/8" HOLE F/ 5,403' TO 5,597', 194' @ 35 FPH, MW 9.8, VIS 34, WOB 15-20K, ROTARY 53, MUD MOTOR 70, 125 SPM, 437 GPM, 1500 PSI.

19:00 19:30 0.5 CIRCULATE HOLE CLEAN.

19:30 20:30 1.0 ISSUE HOT WORK, WELD SUCTION LINE IN MUD TANK. WORK PIPE.

20:30 06:00 9.5 DRILL 7 7/8" HOLE F/ 5,597' TO 5,800', 203' @ 21.3 FPH, MW 9.9, VIS 32, WOB 17-20K, ROTARY 53, MUD MOTOR 70, 125 SPM, 437 GPM, 1,600 PSI

FUEL 8,300 GAL. USED 1,000 GAL. FULL CREWS

LITHOLOGY: RED SHALE 70%, SHALE 20%, SANDSTONE 10%, COAL TR.

FORMATION TOPS: TOP OF CHAPITA WELLS @ 5,642'

BG GAS 152U-188U, CONN GAS 270U-316U, DOWN TIME GAS 3853U @ 5,597', HIGH GAS 533U @ 5,642'

MUD LOGGER: JOE TISSAW 4 DAYS ON LOCATION.

SAFETY TOPICS: ELECTRICAL, PUMP LINE REPAIR. NO ACCIDENTS OR INCIDENTS REPORTED

06-09-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$33,572 Completion \$0 Daily Total \$33,572

Cum Costs: Drilling \$556,914 Completion \$0 Well Total \$556,914

MD 6,244 TVD 6,244 Progress 444 Days 4 MW 10.0 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT/BHA

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7 7/8" HOLE F/5,800' TO 5,996'. 196' @ 24.5 FPH. MW 10.2, VIS 32, WOB 14-20K, ROTARY 53, MUD MOTOR 72, 125 SPM, 437 GPM, 1450 PSI.
14:00	14:30	0.5	SERVICE RIG, FUNCTION TEST COM AND FLOOR VALVES.
14:30	04:30	14.0	DRILL 7 7/8" HOLE F/5,996 TO 6,244'. 248' @ 17.7 FPH. MW 10.5, VIS 32, WOB 15-20K, ROTARY 53, MUD MOTOR 70, 125 SPM, 437 GPM, 1650 PSI
04:30	05:00	0.5	CIRCULATE BOTTOMS UP, BUILD SLUG
05:00	05:30	0.5	FLOW CHECK, SLUG PIPE, DROP SURVEY.
05:30	06:00	0.5	POOH, L/D 23 JTS 'G' GRADE PIPE TO BE REPLACED W/ 'E' GRADE PIPE.

FUEL 7,200 GAL, USED 1,100 GAL. FULL CREWS.

SAFETY TOPICS: 100% TIE-OFF, EMERGENCY SHUT DOWN. NO ACCIDENTS OR INCIDENTS REPORTED.

MUD LOGGER: JOE TISSAW, 5 DAYS ON LOCATION

LITHOLOGY: SHALE 60%, RED SHALE 20%, SANDSTONE 20%.

BG GAS 50-102U, CONN GAS 282-373U, HIGH GAS 558U @ 5,816'

SHOWS: 5815'-5826'

06-10-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$43,542 Completion \$0 Daily Total \$43,542

Cum Costs: Drilling \$600,456 Completion \$0 Well Total \$600,456

MD 6,920 TVD 6,920 Progress 676 Days 5 MW 10.6 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	POOH TO 2,700', HOLE TAKING FLUID.
08:00	08:30	0.5	MIX AND SPOT 30 BBL LCM PILL @ SHOE.
08:30	10:00	1.5	POOH, L/D RMRS, P/U NEW MUD MOTOR AND BIT. FUNCTION COM AND BLIND RAMS.
10:00	13:30	3.5	TRIP IN BHA, P/U 23 JTS 'E' GRADE DRILL PIPE, FILL PIPE @ 3,600'
13:30	14:00	0.5	WASH AND REAM 65' TO BOTTOM. 10' OF FILL.
			TOTAL LOSSES 124 BBL.
14:00	16:30	2.5	DRILL 7 7/8" HOLE F/6,244' TO 6,353'. 109' @ 43.6 FPH. MW 10.7, VIS 34. TREAT MUD SYSTEM W/ LCM
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL 7 7/8" HOLE F/6,353' TO 6,920'. 567' @ 43.6 FPH. MW 10.7, VIS 33, WOB 12-17K, ROTARY 53, MUD MOTOR 64-70, 115-125 SPM, 402-437 GPM, 1750-1850 PSI. LOSSES OF 80 BBL F/6,770' TO 6,800', CONTINUE TREATING MUD SYSTEM W/ LCM.

FUEL 6,100 GAL, USED 1,100 GAL. FULL CREWS.

LITHOLOGY: SANDSTONE 60%, SHALE 30%, RED SHALE 10%

BG GAS 85U-403U, CONN GAS 282U-8119U, TRIP GAS 3352U @ 6244', HIGH GAS 3638U @ 6,755'.

SHOWS: 6355'-6394', 6610'-6652', 6677'-6724', 6750'-6774'

TOP OF BUCK CANYON @ 6,361'

MUD LOGGER: JOE TISSAW 6 DAYS ON LOCATION.

SAFETY TOPICS: PPE, PROPER HANDLING OF DRILL PIPE, NO ACCIDENTS OR INCIDENTS REPORTED.

06-11-2007 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$34,023	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,023
<b>Cum Costs: Drilling</b>	\$634,480	<b>Completion</b>	\$0	<b>Well Total</b>	\$634,480
<b>MD</b>	7.445	<b>TVD</b>	7.445	<b>Progress</b>	525
<b>Days</b>	6	<b>MW</b>	10.7	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7 7/8" HOLE F/6,920' TO 7,106'. 186' @ 33.8 FPH, MW 10.7, VIS 33, WOB 15-17K, ROTARY 53, MUD MOTOR 71, 127 SPM, 445 GPM, 1850 PSI.
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST COM
12:00	17:00	5.0	DRILL 7 7/8" HOLE F/ 7,106' TO 7,232'. 126' @ 25.2 FPH. MW 10.8 VIS 34, WOB 15-18K, ROTARY 53, MUD MOTOR 72, 127 SPM, 445 GPM, 1850 PSI.
17:00	18:00	1.0	WORK ON KELLY SPINNER.
18:00	06:00	12.0	DRILL 7 7/8" HOLE F/ 7,232' TO 7,445', 213' @ 17.75 FPH, MW 11.0, VIS 35, WOB 15-20K, ROTARY 53, MUD MOTOR 73, 130 SPM, 455 GPM, 1850 PSI.

FUEL 5,100 GAL, USED 1,000 GAL

MUD LOGGER JOE: TISSAW 7 DAYS ON LOCATION.

SAND STONE 60%, SHALE 30%, RED SHALE 10%, SILTSTONE TR.

BG GAS 55-185U, CONN GAS 387-2283U, HIGH GAS 1675U @ 6,876'

SHOWS: 6871'-6913'.

TOP OF NORTH HORN @ 6,965'

SAFETY TOPICS: MIXING CAUSTIC, OPERATING FORKLIFT, HANDLING DRILLPIPE, NO ACCIDENTS OR INCIDENTS REPORTED.

06-12-2007 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$37,361	<b>Completion</b>	\$449	<b>Daily Total</b>	\$37,810
<b>Cum Costs: Drilling</b>	\$671,841	<b>Completion</b>	\$449	<b>Well Total</b>	\$672,290
<b>MD</b>	8.210	<b>TVD</b>	8.210	<b>Progress</b>	765
<b>Days</b>	7	<b>MW</b>	11.0	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
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06:00 10:30 4.5 DRILL 7 7/8" HOLE F/ 7.445' TO 7.549', 104' @ 23.1 FPH, MW 11.0, VIS 36, WOB 15-19K, ROTARY 53, MUD MOTOR 70, 126 SPM, 441 GPM, 2,000 PSI.

10:30 11:00 0.5 SERVICE RIG, FUNCTION TEST COM AND KELLY COCKS.

11:00 06:00 19.0 DRILL 7 7/8" HOLE F/ 7.549' TO 8.210', 661' @ 34.8 FPH, MW 11.2, VIS 36, SEEPAGE LOSSES 45 BBLS, WOB 15-19K, ROTARY 53, MUD MOTOR 67, 120 SPM, 420 GPM, 1,975 PSI.

FUEL 3,900 GAL, USED 1200 GAL. FULL CREWS.

MUD LOGGER JOE TISSAW 8 DAYS ON LOCATION

LITHOLOGY: SANDSTONE 70%, SHALE 20%, SILTSTONE 10%, CARB SHALE TR

BG GAS 601-989U, CONN GAS 1114-8212U, HIGH GAS 6119U @ 7.750'

SHOWS: 7494'-7511', 7571'-7601', 7623'-7651', 7711'-7764'

TOP OF PRICE RIVER @ 7.616'

SAFETY TOPICS: MIXING CAUSTIC, TIGHT CONNECTIONS, CLEANING LIGHT PLANT. NO ACCIDENTS OR INCIDENTS REPORTED.

06-13-2007 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$43,729	<b>Completion</b>	\$8,291	<b>Daily Total</b>	\$52,021
<b>Cum Costs: Drilling</b>	\$715,571	<b>Completion</b>	\$8,740	<b>Well Total</b>	\$724,311
<b>MD</b>	8.880	<b>TVD</b>	8.880	<b>Progress</b>	670
<b>Days</b>	8	<b>MW</b>	11.3	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7 7/8" HOLE F/ 8.210' TO 8.426', 216' @ 39.3 FPH, MW 11.4, VIS 38, WOB 15-17K, ROTARY 53, MUD MOTOR 68, 122 SPM, 427 GPM, 2125 PSI.
11:30	12:00	0.5	SERVICE RIG, FUNCTION COM AND PIPE RAMS.
12:00	06:00	18.0	DRILL 7 7/8" HOLE F/ 8.426' TO 8.880', 454' @ 25.2 FPH, SEEPAGE LOSSES 50 BBLS, MW 11.5, VIS 37, WOB 17-20K, ROTARY 53, MUD MOTOR 72, 123 SPM, 430 GPM @ 2,050 PSI.

FUEL 6600 GAL, RECEIVED 4,000 GAL, USED 1,300 GAL. FULL CREWS.

MUD LOGGER JOE TISSAW 9 DAYS ON LOCATION

LITHOLOGY: SANDSTONE 60%, CARB SHALE 20%, SILTSTONE 20%, COAL TR.

BG GAS 506U-1620U, CONN GAS 1302U-3888U, DT GAS 4271U @ 8.854', HIGH GAS 7786U @ 8.418'

TOP OF PRICE RIVER MIDDLE @ 8.419'

SHOWS: 8325'-8379', 8404'-8448', 8493'-8555', 8628'-8665', 8694'-8763'

SAFETY TOPICS: PUMP PRESSURE, SLINGS & SNUB LINES, UNLOADING CASING. NO ACCIDENTS OR INCIDENTS REPORTED.

06-14-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$51,799	<b>Completion</b>	\$1,075	<b>Daily Total</b>	\$52,874
<b>Cum Costs: Drilling</b>	\$767,371	<b>Completion</b>	\$9,815	<b>Well Total</b>	\$777,186
<b>MD</b>	9.292	<b>TVD</b>	9.292	<b>Progress</b>	412
<b>Days</b>	9	<b>MW</b>	11.4	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	



**Activity at Report Time: DRILLING 7.875" HOLE**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE HOLE CLEAN FOR TRIP
06:30	07:00	0.5	SURVEY
07:00	10:00	3.0	TRIP OUT FOR BIT, HOLE IN GOOD CONDITION
10:00	10:30	0.5	CHANGE OUT BIT, CHANGE MUD MOTOR, FUNCTION BLIND RAMS
10:30	14:00	3.5	TRIP IN HOLE WITH BIT # 3. FILL PIPE @ 4500'. HOLE IN GOOD CONDITION
14:00	14:30	0.5	BREAK CIRCULATION, WASH TO BOTTOM 30'. 6' FILL
14:30	16:30	2.0	DRILL 7.875" HOLE FROM 8880 TO 8931. 51' @ 25 FPH WOB 18. ROTARY 50 & MOTOR 66. #1 PUMP @ 118 SPM, 413 GPM @ 2130 PSI. MUD WT 11.5 & VIS 39
16:30	17:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC
17:00	06:00	13.0	DRILL 7.875" HOLE FROM 8931 TO 9292. 361' @ 27 FPH. WOB 18, ROTARY 50 & MOTOR 66. #1 PUMP @ 118 SPM. 413 GPM @ 2155 PSI. MUD WT 11.7 & VIS 36.

BGG GAS = 2164, CONN GAS = 3142 - 5100

TRIP GAS = 4757, HIGH GAS = 8152 @ 8961

LITHOLOGY = CARB SH = 50%, SS = 40%, SLTSTN = 10%

SHOWS = (8888 - 8923) - ( 8927 - 9014) - (9170 - 9240)

MUD LOGGER JOE TISSAW, ON LOCATION 10 DAYS

FUEL ON LOCATION: 5700, USED 900

SAFETY MEETINGS. #1 = TRIPPING, #2 = HIGH VOLTAGE

CREWS FULL. NO ACCIDENTS OR INCIDENTS REPORTED

06-15-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$37,043	<b>Completion</b>	\$1,297	<b>Daily Total</b>	\$38,340
<b>Cum Costs: Drilling</b>	\$804,414	<b>Completion</b>	\$11,112	<b>Well Total</b>	\$815,526
<b>MD</b>	9.675	<b>TVD</b>	9.675	<b>Progress</b>	383
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time: DRILLING</b>				<b>MW</b>	11.7
				<b>Visc</b>	36.0
				<b>PKR Depth :</b>	0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 9292 TO 9375. 83' @ 15 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM. 423 GPM @ 2175 PSI. MUD WT 11.7 & VIS 36
11:30	12:00	0.5	SERVICE RIG, CHECK CROWN O MATIC & FLOOR VALVES
12:00	06:00	18.0	DRILL 7.875" HOLE FROM 9375 TO 9675. 300' @ 16 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 423 GPM @ 2175 PSI. MUD WT 11.8 & VIS 35.

BGG GAS = 1146 - 2832, CONN GAS - 4096 - 4866. DOWNTIME GAS = 3387 @ 9322. HIGH GAS = 5451 @ 9494'

LITHOLOGY: SS = 50%, CARB SH = 40%. SLTSTN = 10%

SHOWS = ( 9262 - 9288) ( 9328 - 9363) ( 9452 - 9524) ( 9549 - 9569)

FORMATION TOPS: KMV PRICE RIVER LOWER @ 9270

MUD LOGGER JOE TISSAW ON LOCATION 11 DAYS

FUEL ON LOCATION. 4500, USED 1200

SAFETY MEETINGS. #1 = HYDRATION DURING HOT WEATHER. #2 = USING CORRECT TOOLS.

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

06-16-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$32,710	<b>Completion</b>	\$2,050	<b>Daily Total</b>	\$34,760
<b>Cum Costs: Drilling</b>	\$837,124	<b>Completion</b>	\$13,162	<b>Well Total</b>	\$850,286
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	265
		<b>Days</b>	11	<b>MW</b>	11.8
		<b>Visc</b>			36.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7.875" HOLE FROM 9675 TO 9755, 80' @ 13 FPH. WOB 20. ROTARY 50 & MOTOR 66. #1 PUMP ON HOLE @ 118 SPM, 413 GPM @ 2225 PSI. MUD WT 11.9 & VIS 36.
12:00	12:30	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & HCR VALVE.
12:30	03:00	14.5	DRILL 7.875" HOLE FROM 9755 TO 9940 TD. 185' @ 12.75 FPH. WOB 20/22. ROTARY 50 & MOTOR 66. #1 PUMP ON HOLE @ 118 SPM, 413 GPM @ 2350 PSI. MUD WT 12.0 & VIS 37. REACHED TD AT 12:30 HRS, 6/15/07.
03:00	04:30	1.5	CIRCULATE HOLE CLEAN FOR WIPER TRIP.
04:30	06:00	1.5	WIPER TRIP 20 STANDS, FUNCTION TEST CROWN O MATIC PRIOR TO TRIP. HOLE IN GOOD CONDITION. NOTE: LOST 150 BBLs MUD THROUGH SEEPAGE LAST 24 HRS. HOLDING STEADY AT TRIP TIME.

BGG GAS = 962/2482, CONN GAS = 4113/4805, DOWNTIME GAS = 5138 @ 9842, HIGH GAS = 5138 @ 9842

LITHOLOGY: CARB SH = 60%, SS = 30%, SLTSTN 10%

SHOWS: ( 9645 - 9711 ) ( 9733 - 9770 ) ( 9833 - 9863 )

FORMATION TOPS: SEGO = 9734

MUD LOGGER: JOE TISSAW ON LOCATION 12 DAYS

FUEL 3200, USED 1300

SAFETY MEETINGS: #1 = ELECTRICAL, #2 = TRIP HAZARDS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

06-17-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$37,848	<b>Completion</b>	\$173,551	<b>Daily Total</b>	\$211,399
<b>Cum Costs: Drilling</b>	\$874,972	<b>Completion</b>	\$186,713	<b>Well Total</b>	\$1,061,686
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0
		<b>Days</b>	12	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIP IN HOLE. HOLE IN GOOD CONDITION. NO FILL ON BOTTOM
06:30	08:00	1.5	CIRCULATE HOLE CLEAN FOR CASING. RIG UP WEATHERFORD TRS LAY DOWN MACHINE. SAFETY MEETING WITH WEATHERFORD CREW
08:00	08:30	0.5	PUMP SLUG & SURVEY
08:30	15:30	7.0	LAY DOWN DRILL STRING, PULL WEAR BUSHING
15:30	16:30	1.0	RIG UP WEATHERFORD CASING SERVICE. SAFETY MEETING
16:30	00:00	7.5	RAN TOTAL OF 246 JTS OF 4 1/2". 11.6#, HCP-110 CASING, SHOE SET @ 9906.01 FLOAT COLLAR @ 9862.46. RAN 2 MARKER JOINTS AS PER TALLY PLUS 1 PUP JOINT, TOP OF SEGO @ 9734 CENTRALIZERS PLACED 5' ABOVE SHOE ON JT# 1, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30. .
00:00	01:00	1.0	MAKE UP DTO HEAD AND SPACE OUT SAME. RIG UP SCHLUMBERGER HEAD TO CIRCULATE

01:00 03:00 2.0 CIRCULATE OUT GAS. 10/15' FLARE FOR 15 MINUTES.  
 03:00 03:30 0.5 RIG UP SCHLUMBERGER. SAFETY MEETING  
 03:30 06:00 2.5 PRESSURE TEST SURFACE LINES TO 5000 PSI FOR 10 MINUTES. CEMENT AS FOLLOWS: OUMPED 20 BBLS CW 100 FOLLOWED BY 20 BBLS WATER. 157 BBLS ( 505 SKS) LEAD CEMENT. 1.75 CUFT/SK YEALD PLUS ADDITIVES. SLURRY WT 13.0 PPG.FOLLOWED BY 365 BBLS (1590 SKS) OF 50/50 POZ CMT. 1.29 CUFT/SK YEALD PLUS ADDITIVES. SLURRY WT 14.1 PPG. DISPLACE WITH 153 BBLS WATER.. BUMPED PLUG WITH 3725 PSI. 1000 PSI OVER FINAL DISPLACEMENT PRESSURE. BLED BACK AND FLOATS HELD.

FUEL ON LOCATION 2700, USED 500

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = LAY DOWN DRILL PIPE. #2 = RUNNING CASING & CEMENTING

MUD LOGGER JOE TISSAW ON LOCATION 13 DAYS

06-18-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$4,472	<b>Completion</b>	\$0	<b>Daily Total</b>	\$4,472
<b>Cum Costs: Drilling</b>	\$879,444	<b>Completion</b>	\$186,713	<b>Well Total</b>	\$1,066,158
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0
		<b>Days</b>	13	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LAND DTO HANGER. TEST SEALS TO 5000 PSI FOR 15 MINUTES, OK
06:30	09:30	3.0	CLEAN MUD TANKS. NIPPLE DOWN BOP. RIG RELEASED TO CWU 1176-10
09:30	18:00	8.5	RIG DOWN @ CWU 833-03. MOVE MINI CAMP 100 %. RIG 100% READY FOR TRUCKS. TRUCKS ORDERED FOR 07:00 MONDAY.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

CREWS FULL. 2 CREWS (10 MEN) WORKED 12 HOURS

SAFETY MEETINGS: #1 = PRESSURE TESTING, #2 = RIGGING DOWN

TRANSFERED 2700 GALLONS FUEL TO CWU 1176-10 ON FR # 01989

TRANSFERED 4 JOINTS 4 1/2 CASING ON FR# 01989

TRANSFERED 5 EACH 4 1/2 PUP JOINTS ON FR# 01989

MUDLOGGER - JOE TISSAW - 13 DAYS

06:00 18.0 RELEASE RIG @ 09:30 HRS. 6/17/07.  
 CASING POINT COST \$873,670

06-22-2007 Reported By SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$45,227	<b>Daily Total</b>	\$45,227
<b>Cum Costs: Drilling</b>	\$879,444	<b>Completion</b>	\$231,940	<b>Well Total</b>	\$1,111,385
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0
		<b>Days</b>	14	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 9862.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 680'. EST CEMENT TOP @ 890'.  
RD SCHLUMBERGER.

07-07-2007 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,555	<b>Daily Total</b>	\$2,555
<b>Cum Costs: Drilling</b>	\$879,444	<b>Completion</b>	\$234,495	<b>Well Total</b>	\$1,113,940
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0
				<b>Days</b>	15
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9862.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
08:00	09:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

07-11-2007 Reported By MCCAMENT

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$645	<b>Daily Total</b>	\$645
<b>Cum Costs: Drilling</b>	\$879,444	<b>Completion</b>	\$235,140	<b>Well Total</b>	\$1,114,585
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0
				<b>Days</b>	16
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9862.0</b>		<b>Perf : 9457'-9714'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
14:00	17:00	3.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9457'-58', 9465'-66', 9495'-96', 9515'-16', 9562'-63', 9570'-71', 9596'-97', 9610'-11', 9658'-59', 9684'-85', 9701'-02' & 9713'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5224 GAL YF116ST+ PAD. 53011 GAL YF116ST+ & YF116ST+ WITH 131600# 20/40 SAND @ 1-5 PPG. MTP 6798 PSIG. MTR 50.4 BPM. ATP 4881 PSIG. ATR 44.9 BPM. ISIP 2837 PSIG. RD SCHLUMBERGER. SDFN.

07-12-2007 Reported By MCCAMENT

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$25,401	<b>Daily Total</b>	\$25,401
<b>Cum Costs: Drilling</b>	\$879,444	<b>Completion</b>	\$260,541	<b>Well Total</b>	\$1,139,986
<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0
				<b>Days</b>	17
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9862.0</b>		<b>Perf : 8687'-9420''</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RUWL. SET 10K CFP AT 9435'. PERFORATED MPR FROM 9174'-75', 9185'-86', 9235'-36', 9252'-53', 9296'-97', 9318'-20', 9336'-37', 9354'-55', 9364'-65', 9380'-81' & 9419'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5209 GAL YF116ST+ PAD. 53174 GAL YF116ST+ & YF116ST+ WITH 138290# 20/40 SAND @ 1-5 PPG. SCREENED OUT W/50 BBLS FLUSH REMAINING. MTP 9827 PSIG. MTR 50.4 BPM. ATP 5420 PSIG. ATR 43.5 BPM. RD SCHLUMBERGER. FLOWED 2 HRS ON 2 1/4" CHOKE.

RUWL. PERFORATED MPR FROM 8900'-01', 8907'-08', 8924'-25', 8935'-36', 8960'-61', 8967'-68', 9016'-17', 9049'-50', 9060'-61', 9082'-83, 9104'-05' & 9114'-15 @ 3 SPF & 120° PHASING. POH. RIH W/10K CFP. SET @ 9140'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4784 GAL YF116ST+ PAD. 60731 GAL YF116ST+ & YF116ST+ WITH 160800# 20/40 SAND @ 1-5 PPG. MTP 7090 PSIG. MTR 50.5 BPM. ATP 5390 PSIG. ATR 46.3 BPM. ISIP 3430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8880'. PERFORATED MPR FROM 8674'-75' (MISFIRE), 8687'-88', 8701'-02', 8715'-16', 8734'-35', 8740'-41', 8780'-81', 8796'-97', 8810'-11', 8834'-35', 8846'-47' & 8858'-59' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4794 GAL YF116ST+ PAD. 63168 GAL YF116ST+ & YF116ST+ WITH 167800# 20/40 SAND @ 1-5 PPG. MTP 7118 PSIG. MTR 50.4 BPM. ATP 5172 PSIG. ATR 46.0 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. SDFN.

07-13-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$281,231	Daily Total	\$281,231
Cum Costs: Drilling	\$879,444	Completion	\$541,772	Well Total	\$1,421,217

MD	9,940	TVD	9,940	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9862.0	Perf : 7702'-9420'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	18:30	12.5	RUWL. STACKED OUT 32' ABOVE PLUG SETTING DEPTH. FLOWED 1.5 HRS. RIH W/GUNS. PERFORATED MPD FROM 8483'-84, 8492'-93', 8512'-13', 8526'-27', 8543'-44', 8559'-60', 8576'-77', 8599'-00, 8607'-08', 8618'-19', 8628'-29' & 8637'-38' @ 3 SPF & 120° PHASING. RIH W/CFP. SET @ 8660'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4795 GAL YF116ST+ PAD, 62747 GAL YF116ST+ & YF116ST+ WITH 168700# 20/40 SAND @ 1-5 PPG. MTP 7015 PSIG. MTR 50.4 BPM. ATP 5060 PSIG. ATR 45.6 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 8440'. PERFORATED UPR FROM 8139'-40', 8175'-76', 8217'-18', 8229'-30', 8242'-43', 8260'-61', 8297'-98', 8326'-27', 8335'-36', 8342'-43, 8355'-56' & 8412'-13' @ 3 SPF & 120° PHASING (MADE 2 RUNS DUE TO SELECTOR SWITCH FAILURE). RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL YF116ST+ PAD, 55368 GAL YF116ST+ & YF116ST+ WITH 143900# 20/40 SAND @ 1-5 PPG. MTP 7284 PSIG. MTR 50.4 BPM. ATP 4791 PSIG. ATR 43.4 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7990'. PERFORATED UPR FROM 7702'-03', 7713'-14', 7731'-32', 7748'-49', 7769'-70', 7777'-78', 7808'-09', 7817'-18', 7830'-31', 7870'-71', 7900'-01', 7908'-09', 7918'-19 & 7947'-48' @ 2 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4174 GAL YF116ST+ PAD, 58590 GAL YF116ST+ & YF116ST+ WITH 164040# 20/40 SAND @ 1-5 PPG. MTP 8079 PSIG. MTR 50.5 BPM. ATP 4517 PSIG. ATR 42.9 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7640'. BLED OFF PRESSURE. RDWL. SDFN.

07-14-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$21,088	Daily Total	\$21,088
Cum Costs: Drilling	\$879,444	Completion	\$562,860	Well Total	\$1,442,305

MD	9,940	TVD	9,940	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 9862.0	Perf : 7702'-9420'	PKR Depth : 0.0
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Activity at Report Time: PRPE TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7640'. SDFN.
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07-17-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$76,538	Daily Total	\$76,538
Cum Costs: Drilling	\$879,444	Completion	\$639,398	Well Total	\$1,518,843

MD	9,940	TVD	9,940	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 9862.0	Perf : 7702'-9420'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7640', 7990', 8440', 8660', 8880', 9140' & 9435'. RIH. CLEANED OUT TO 9815'. LANDED TUBING @ 8052' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
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FLOWED 16 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2000 PSIG. 42 BFPH. RECOVERED 726 BLW. 8874 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF SUB .91'  
 1 JT 2-3/8" L-80 8RD 4.7# 31.54'  
 XN NIPPLE 1.30'  
 254 JTS 2-3/8" L-80 8RD 4.7# 8001.20'  
 BELOW KB 17.00'  
 LANDED @ 8051.95' KB

**07-18-2007**      **Reported By**      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,082	<b>Daily Total</b>	\$7,082
<b>Cum Costs: Drilling</b>	\$879,444	<b>Completion</b>	\$646,480	<b>Well Total</b>	\$1,525,925

<b>MD</b>	9,940	<b>TVD</b>	9,940	<b>Progress</b>	0	<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE	<b>PBTD :</b> 9862.0	<b>Perf :</b> 7720'-9714'	<b>PKR Depth :</b> 0.0
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**Activity at Report Time:** FLOW TEST TO SALES-INITIAL PRODUCTION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1600 PSIG. CP 2600 PSIG. 48 BFPH. RECOVERED 1018 BLW. 7856 BLWTR. 867 MCFD RATE.
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INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 2300 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 7/17/07. FLOWED 350 MCFD RATE ON 20/64" POS CHOKE. STATIC 277.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0281</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources, Inc.</b>		7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>							
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 833-3</b>							
3a. Phone No. (include area code) <b>303-824-5526</b>		9. AFI Well No. <b>43-047-37606</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>808' FSL &amp; 2129' FEL (SWSE) 40.060089 LAT 109.423511 LON</b>  At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>							
14. Date Spudded <b>05/08/2007</b>		15. Date T.D. Reached <b>06/15/2007</b>							
16. Date Completed <b>07/17/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4803' NAT GL</b>							
18. Total Depth: MD <b>9940</b> TVD		19. Plug Back T.D.: MD <b>9862</b> TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2559		670 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9906		2095 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8052'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	7702	9714	9457-9714		3/spf				
B)			9174-9420		3/spf				
C)			8900-9115		3/spf				
D)			8687-8859		3/spf				
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9457-9714		58,400 GALS GELLED WATER & 131,600# 20/40 SAND							
9174-9420		58,548 GALS GELLED WATER & 138,290# 20/40 SAND							
8900-9115		65,680 GALS GELLED WATER & 160,800# 20/40 SAND							
8687-8859		68,127 GALS GELLED WATER & 167,800# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/17/2007	07/23/2007	24	→	15	1055	430			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64"	700	1400	→	15	1055	430			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

JUL 30 2007

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Mesaverde</b>	<b>7702</b>	<b>9714</b>		<b>Wasatch</b> <b>Chapita Wells</b> <b>Buck Canyon</b> <b>Price River</b> <b>Middle Price River</b> <b>Lower Price River</b> <b>Sego</b>	<b>5050</b> <b>5652</b> <b>6326</b> <b>7663</b> <b>8466</b> <b>9261</b> <b>9785</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **07/26/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chapita Wells Unit 833-3 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8483-8638	3/spf
8139-8413	3/spf
7702-7948	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8483-8638	67,707 GALS GELLED WATER & 168,700# 20/40 SAND
8139-8413	59,700 GALS GELLED WATER & 143,900# 20/40 SAND
7702-7948	62,929 GALS GELLED WATER & 164,040# 20/40 SAND

Perforated the Lower Price River from 9457-9458', 9465-9466', 9495-9496', 9515-9516', 9562-9563', 9570-9571', 9596-9597', 9610-9611', 9658-9659', 9684-9685', 9701-9702' & 9713-9714' w/ 3 spf.

Perforated the Middle Price River from 9174-9175', 9185-9186', 9235-9236', 9252-9253', 9296-9297', 9318-9320', 9336-9337', 9354-9355', 9364-9365', 9380-9381' & 9419-9420' w/ 3 spf.

Perforated the Middle Price River from 8900-8901', 8907-8908', 8924-8925', 8935-8936', 8960-8961', 8967-8968', 9016-9017', 9049-9050', 9060-9061', 9082-9083', 9104-9105' & 9114-9115' w/ 3 spf.

Perforated the Middle Price River from 8687-8688', 8701-8702', 8715-8716', 8734-8735', 8740-8741', 8780-8781', 8796-8797', 8810-8811', 8834-8835', 8846-8847' & 8858-8859' w/ 3 spf.

Perforated the Middle Price River from 8483-8484', 8492-8493', 8512-8513', 8526-8527', 8543-8544', 8559-8560', 8576-8577', 8599-8600', 8607-8608', 8618-8619', 8628-8629' & 8637-8638' w/ 3 spf.

Perforated the Upper Price River from 8139-8140', 8175-8176', 8217-8218', 8229-8230', 8242-8243', 8260-8261', 8297-8298', 8326-8327', 8335-8336', 8342-8343', 8355-8356' & 8412-8413' w/ 3 spf.

Perforated the Upper Price River from 7702-7703', 7713-7714', 7731-7732', 7748-7749', 7769-7770', 7777-7778', 7808-7809', 7817-7818', 7830-7831', 7870-7871', 7900-7901', 7908-7909', 7918-7919' & 7947-7948' w/ 2 spf.

## FORM 7

Well name and number: CWU 833-3

API number: \_\_\_\_\_

Well Location: QQ SWSE Section 3 Township 9S Range 22E County UINTAH

Well operator: **EOG**

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
640	645	NO FLOW	NOT KNOWN
1,300	1,340	NO FLOW	NOT KNOWN

**Formation tops:**  
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE Mary A. Nanto

DATE 7/26/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

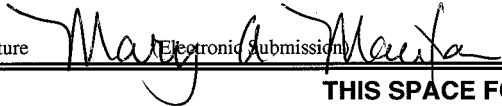
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 833-03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T9S R22E SWSE 808FSL 2129FEL 40.06009 N Lat, 109.42351 W Lon		9. API Well No. 43-047-37606
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58111 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/16/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**  
**JAN 18 2008**

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 1000N  
Denver, Colorado 80202

July 23, 2008

Re: Consolidated Mesaverde Formation PA  
"A-X,Z-AA-BB" Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,Z-AA-BB", Chapita Wells Unit, CRS No. UTU63013BE, AFS No. 892000905BE, is hereby approved effective as of July 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,Z-AA-BB" results in an initial consolidated participating area of 15,812.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

*To 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU-1218-2	43-047-38320	NW¼NE¼, 2-9S-22E	STATE
CWU-1217-02	43-047-38345	NW¼NW¼, 2-9S-22E	STATE
CWU-1219-02	43-047-38344	NW¼SW¼, 2-9S-22E	STATE
CWU-833-3	43-047-37606	SW¼SE¼, 3-9S-22E	UTU0281
CWU-1176-10	43-047-37698	NE¼NE¼, 10-9S-22E	UTU0281
CWU-1213-11	43-047-38540	NE¼NE¼, 11-9S-22E	UTU0281
CWU-1094-27	43-047-37046	SE¼SE¼, 27-9S-23E	UTU0344A

*from 16109*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,Z-AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond  
Chief, Branch of Fluid Minerals

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

*also*  
*4304736973 CWU 1024-10*  
*from 15645*  
*Sec 10 9S 22E*  
Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38345	CHAPITA WELLS UNIT 1217-02		NWNW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15949	13650	2/14/2007			7/1/2007	
Comments: <u>MVRD</u> — <u>8/28/08</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38344	CHAPITA WELLS UNIT 1219-02		NWSW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16116	13650	5/14/2007			7/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37606	CHAPITA WELLS UNIT 833-03		SWSE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16109	13650	5/8/2007			7/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

8/21/2008

Date

(5/2000)

**RECEIVED**

**AUG 21 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 833-03

9. API Well No.  
43-047-37606

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T9S R22E SWSE 808FSL 2129FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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The referenced well was returned to sales on 9/9/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62983 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 09/12/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**SEP 15 2008**

DIV. OF OIL, GAS & MINING